

ONEIDA-SABINE LAKE

345 kV Station and Line Build

PROJECT OVERVIEW

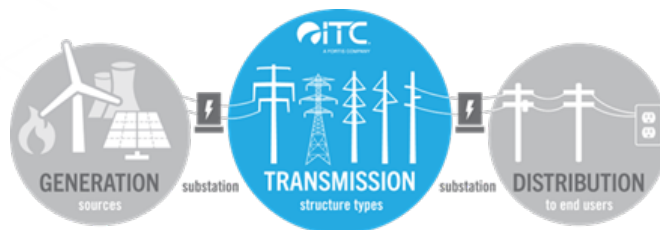
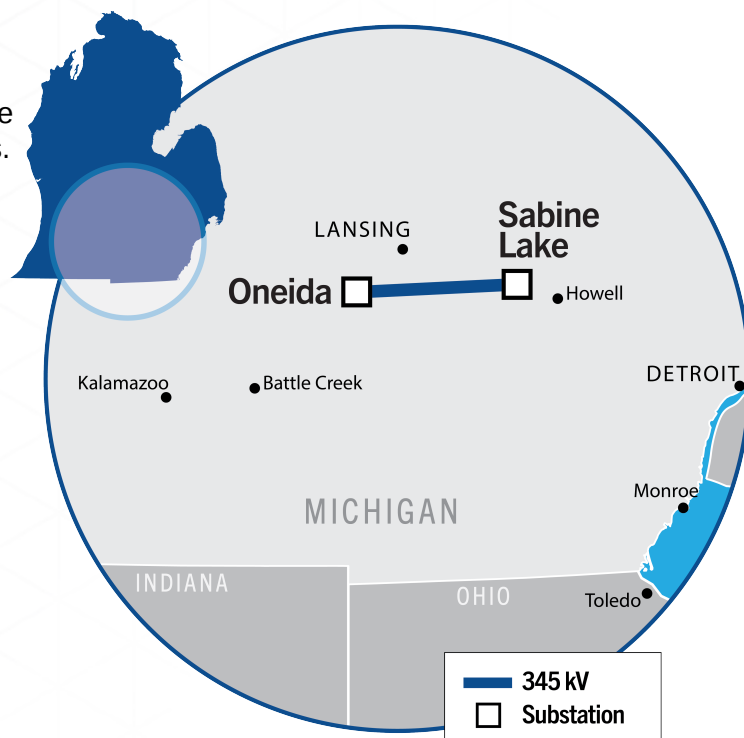
ITC Michigan is committed to serving customers and communities by providing safe, secure, reliable electricity transmission service to meet their needs.

For the Oneida to Sabine Lake transmission project, ITC will:

- Build a 345 kV station in Livingston County (Sabine Lake)
- Build a 50-mile, 345 kV line from Oneida station to Sabine Lake station

These projects are critical to improving the reliability and economical delivery of energy. As power producers transition to a variety of generation sources supporting our modern economy, benefits will include:

- Increased regional transmission capacity, promoting economic growth.
- Enhanced grid security and more system resilience during extreme weather events and potential cyber attacks.
- Savings for ratepayers and supporting state energy goals.
- Potentially attracting new businesses and high-growth industries, such as data centers.



ABOUT ITC

ITC Holdings Corp., through subsidiaries *ITC Transmission* and Michigan Electric Transmission Company, LLC (METC), owns and maintains nearly 9,100 circuit miles of high-voltage electric lines throughout Michigan's Lower Peninsula. As the nation's largest independent electric transmission company, ITC focuses solely on electric transmission to enhance reliability, relieve electric transmission congestion and connect all energy resources to customers in a non-discriminatory manner. ITC has been making significant investments in Michigan's transmission grid to improve reliability, increase safety and lower the overall cost of delivered energy.

JULY 2025

LONG-RANGE TRANSMISSION PLAN (LRTP)

WHAT IS LONG-RANGE TRANSMISSION PLANNING (LRTP)?

In 2022, the Midcontinent Independent System Operator (MISO) initiated a project known as Long-Range Transmission Planning (LRTP). As an independent, non-profit Regional Transmission Organization (RTO), MISO acts as an “air traffic controller” for the regional grid with the mission of working collaboratively with electricity stakeholders across 15 US states and the Canadian province of Manitoba. 45 million people depend on MISO to generate and transmit the right amount of electricity every minute of every day – reliably, dependably and cost-effectively.

MISO’s LRTP is a group of four planned phases, or tranches. Overall, the LRTP project is the largest portfolio of long-range transmission projects in RTO history, providing a roadmap for future transmission investment across the MISO footprint.

LRTP BACKGROUND

- In 2022, MISO approved the \$10.3 billion **Tranche 1** portfolio, which includes 18 transmission projects in MISO’s Midwest Subregion.
- In December 2024, MISO approved the **Tranche 2.1** portfolio, which also addresses transmission in MISO's Midwest Subregion. It includes 24 projects totaling \$21.8 billion.
- As part of Tranche 2.1 in Michigan, three projects will be built: LRTP 32, LRTP 33 and LRTP 34 (Oneida-Sabine Lake).

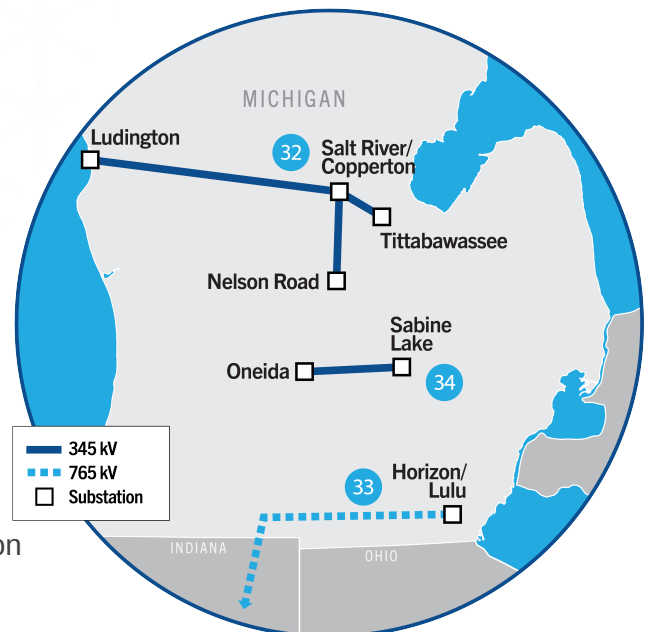
OTHER PROJECTS IN MICHIGAN

LRTP PROJECT 32

- Add 345kV equipment to Salt River station in Midland County (Copperton)
- Build a 159-mile 345 kV line from Ludington station to Copperton station
- Build a 40-mile, 345 kV line from Tittabawassee station to Copperton station
- Build a 55-mile, 345 kV line from Nelson Road station to Copperton station

LRTP PROJECT 33

- Add 765 kV equipment to Lulu station in Monroe County (Horizon)
- Build a 68-mile, 765 kV line segment from Horizon station to the Indiana/Michigan border



WHAT ARE NEXT STEPS?

ITC is evaluating route options for these projects. As part of this process, ITC solicits feedback from the public, agencies, and municipalities. For more information, visit <http://www.MIFutureGrid.com>